INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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| TRANSPORTATION TARIFF SCHEDULE | | | | | |
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| Rate SSIT, Spark Spread Interruptible Transportation Rate | 53 | 01/04/10 | 01/04/10 | | |
| Reserved for Future Use | 5 4 | 01/0-1/10 | 0170-1710 | | |
| Rate AS. Pooling Service for Interruptible Transportation | 5 5 | 01/04/10 | 01/04/10 | | |
| Reserved for Future Use | 56 | 01/04/10 | 01/04/10 | | |
| | 50 57 | 01/04/10 | 01/04/10 | | |
| Rate GTS, Gas Trading Service | | | | | |
| Rate IMBS, Interruptible Monthly Balancing Service | 58 50 | 01/04/10 01/04/10 | 01/04/10 01/04/10 | | |
| Rate DGS, Distributed Generation Service | 59 | | | | |
| | | KENTUCKY | | | |

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission 2011 in Case No. 2011-00508

Issued: December 21, 2011

Issued by Julie Jamson, President

Bunt Kirtley

Effective: 1/3/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

| | Sheet No. | Billing Effective <u>Date</u> | Effective Date per Order |
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KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commissio 2011 in Case No. 2011-00508

Issued: December 21, 2011

d by Julie Janson, President

Effective:

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 Sixty-Fourth Revised Sheet No. 30 Cancelling and Superseding Sixty-Third Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

| | Delivery <u>Rate</u> | | | | Total Rate |
|-----------------------------|-------------------------|------|----------|--------|------------|
| Plus a commodity Charge for | | | | | |
| all CCF at | \$0.37213 | plus | \$0.5302 | Equals | \$0.90233 |

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission oppose

Issued: December 21, 2011

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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 Sixty-Fourth Revised Sheet No. 31 Cancelling and Superseding Sixty-Third Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Delivery Gas Cost

Rate Adjustment Total Rate

Plus a Commodity Charge for
all CCF at \$0.20530 Plus \$0.5302 Equals \$0.7355

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated Executive Director Case

Issued: December 21, 2011

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)